

October 2025 Investor Presentation

INVESTOR RELATIONS



npk

DISCLAIMERS

Forward Looking Statements

This presentation contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, as amended, All statements other than statements of historical facts are forward-looking statements. Words such as "will," "may," "could," "would," "anticipates," "estimates," "expects," "plans," "intends," "guidance," "outlook," and similar expressions are intended to identify these forward-looking statements but are not the exclusive means of identifying them. These statements are not guarantees that our expectations will prove to be correct and involve a number of risks, uncertainties, and assumptions. Many factors, including those discussed more fully elsewhere in this release and in documents filed with the Securities and Exchange Commission by NPK International Inc. ("NPK"), particularly its Annual Report on Form 10-K, and its Quarterly Reports on Form 10-Q, as well as others, could cause actual plans or results to differ materially from those expressed in, or implied by, these statements, These risk factors include, but are not limited to, risks related to our sale of the Fluids Systems business; our ability to generate organic growth; economic and market conditions that may impact our customers' future spending; the effective management of our fleet, including our ability to properly manufacture, safeguard, and maintain our fleet; international operations; operating hazards present in our and our customers' industries and substantial liability claims; our contracts that can be terminated or downsized by our customers without penalty; our product offering and market expansion; our ability to attract, retain, and develop qualified leaders, key employees, and skilled personnel; expanding our services in the utilities sector, which may require unionized labor; the price and availability of raw materials; inflation; capital investments and business acquisitions; market competition; technological developments and intellectual property; severe weather, natural disasters, and seasonality; public health crises, epidemics, and pandemics; our cost and continued availability of borrowed funds, including noncompliance with debt covenants; environmental laws and regulations; legal compliance; the inherent limitations of insurance coverage; income taxes; cybersecurity incidents or business system disruptions; activist stockholders that may attempt to effect changes at our Company or acquire control over our Company; share repurchases; and our amended and restated bylaws, which could limit our stockholders' ability to obtain what such stockholders believe to be a favorable judicial forum for disputes with us or our directors, officers or other employees. We assume no obligation to update any forward-looking statements, whether as a result of new information, future events or otherwise, except as required by securities laws. NPK's filings with the Securities and Exchange Commission can be obtained at no charge at www.sec.gov, as well as through our website at www.npki.com.

Non-GAAP Financial Measures

This presentation includes references to financial measurements that are supplemental to the Company's financial performance as calculated in accordance with generally accepted accounting principles ("GAAP"). These non-GAAP financial measures include Adjusted Income (Loss) from Continuing Operations, Adjusted Income (Loss) from Continuing Operations, Adjusted EBITDA from Continuing Operations, Adjusted EBITDA from Continuing Operations, Adjusted EBITDA Margin from Continuing Operations, Free Cash Flow, and Net Debt (Cash). We believe these non-GAAP financial measures are frequently used by investors, securities analysts and other parties in the evaluation of our performance and liquidity with that of other companies in our industry. Management uses these measures to evaluate our operating performance, liquidity and capital structure. In addition, our incentive compensation plan measures performance based on our consolidated EBITDA, along with other factors. The methods we use to produce these non-GAAP financial measures may differ from methods used by other companies. These measures should be considered in addition to, not as a substitute for, financial measures prepared in accordance with GAAP.

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Business Overview

NPK: A Specialty Rental & Services Company



Providing Worksite Access Solutions To Power & Infrastructure Markets

ABOUT NPK

We are a temporary worksite access solutions company that manufactures, sells, and rents recyclable composite matting products, along with a full suite of services, including planning, logistics, and site restoration.



Profitable Platform of Scale

TTM Q3 2025 results from continuing operations

\$259

Total Revenue (\$MM)

+26% YoY Revenue Growth \$71

Adjusted EBITDA* (\$MM)

+40%

YoY Adjusted EBITDA Growth*

27.3%
Adjusted EBITDA
Margin*

\$26

Net Cash* (\$MM) as of September 30, 2025



The Woodlands, TX Corporate HQ

~450 Employees

On September 13, 2024, the Company completed the sale of its equity interests in substantially all of the Company's Fluids Systems segment. The results of the Fluids Systems segment are reported in discontinued operations for all periods.

* Represents a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in "Non-GAAP Financial Measures" slides within this presentation.

The Original Composite Mat

DURA-BASE® ADVANCED-COMPOSITE MAT SYSTEM™

Our flagship product, DURA-BASE®, solution made from 100% recyclable high-density polyethylene, was introduced in 1998 as the market's first engineered thermoplastic worksite access matting.

Today, with the largest composite fleet in the U.S.*, DURA-BASE® continues to set the standard for safe. cost-effective, and environmentally friendly performance and remains the preferred heavy-duty working platform for temporary work sites and access roads.



Composite Matting Value Proposition

Design & Manufacturing Engineered, compression molded, single-piece construction proprietary formula and lightest weight heavy duty mat on the market*

Handling and Logistics

Ease of deployment; true, 8' x 14' x 4" two-sided mat design; transport up to 3x the capacity of traditional wood-based alternative*

Safety

Continuous work surface eliminates gapping and differential movement - aides in reducing equipment damage & improving safety

Environmental

Non-permeable, sealed design prevents contamination of the carry of invasive species - 100% recyclable

Durability

Long-term performance life with minimal maintenance expense; capable of lasting 15+ years



Flexible Model Accommodates Varying Customer Needs

We provide both rental and purchase options for our customers.

Reasons Customers



68% of Revenues**

- Capital preservation/optionality
- ✓ Project-by-project mindset
- ✓ Shorter-term single project use
- Nationwide logistics efficiency
- √ Value safety, service quality, responsiveness

Reasons Customers



32% of Revenues**

- Ownership mindset
- √ Economic incentives to own
- ✓ Long-term multi-project requirements
- ✓ Value brand promise, matting system compatibility and long-life assets
- Access to Lifecycle Management program

Why Customers Choose NPK











Responsiveness







Value

- * Based on internal assessment of currently available competitive heavy-duty mats in U.S. market
- ** Based on TTM O3 2025 revenues

Vertically Integrated Model Supports Specialty End-Markets



Products & Services

We combine industry-leading IP and deep manufacturing expertise with on-demand logistics support and installation.



- · Introduced DURA-BASE° to the world over 25 years ago as the first 100% recyclable composite matting solution
- · Committed R&D, Project Technical Support team with industry-leading experience
- · Focus on reducing lifecycle waste and carbon emissions



- State-of-the-art 93,000 square foot ISO 9001:2015 facility in Carencro, LA
- Strategically located next to cost advantaged "Gulf Coast" suppliers
- 100% domestically-sourced materials
- Sufficient production capacity to support doubledigit percentage growth for the next 3+ years



- · Pre-planning assessment and access mat plan
- · Temporary work sites and access roads
- · Ancillary services include SWPPP management and ground restoration at completion of operations



- · Largest heavy duty composite mat manufacturing capacity and rental service fleet in the U.S.
- More than 180,000 mats in rental fleet (U.S. and U.K.)
- Supply small- and large-scale rental and sale requests
- · Experienced composite matting industry sales and national service operations team

We Serve a Diverse Mix of Growing End-Markets





























Oil & Gas



NEXTIER













Balfour Beatty









We Own & Operate the Largest U.S. Composite Matting Fleet



Scale to Capitalize on Multi-year Investment Cycles Across Multiple End-markets

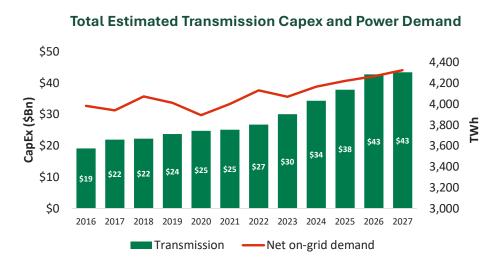
End-market	Revenue Concentration	Macro Outlook	Segment Demand Drivers
Power Transmission Power Transmission		•	 Need for significant sustained investment driven by aging infrastructure, transmission congestion, grid hardening efforts, and renewable interconnect Substantial electricity demand growth (onshoring of manufacturing, datacenter requirements, AI) Regulated nature of industry enhances stability of long-term infrastructure investments
Oil & Gas Oil & Gas			 Resilient global demand, restrained supply for oil and gas Access to affordable and reliable energy enables renewables transition Geopolitical instability and focus on energy security Spend driven by aging infrastructure and decarbonization initiatives
Other Infrastructure Construction			 Expansion of domestic manufacturing Interest rate relief beginning to spur new / resumed investment activity
Rail & Other			 Major access markets in UK and EU Significant repair and maintenance requirement for aging infrastructure New infrastructure required to facilitate offtake of renewables
Pipeline			 Significant repair and maintenance requirement for aging infrastructure New infrastructure required to facilitate energy transition Varied usage for composite matting on new construction

Significant Opportunity within Power Transmission Market



Significant Demand Drivers Driving Growing Investments in Transmission Grid

	Driver	Rationale	% of CapEx
B	Aging Grid Infrastructure	Rapid energy demand growth in the U.S. is threatening an aging and fragile electric grid	~30%
	New Generation Tie In	Utilities to double existing transmission capacity to connect new generation sources	~30%
4	Hardening & Resilience	Much of the funding is dedicated to hardening lines to be more resilient	~20%
	Datacenters/Al	Significant transmission capacity to support Data Center growth	~15%
14	Reshoring/Manufacturing/ Other	Additional demand could result from supply chain reshoring	~5%



Source: EEI Business Analytics Group (based on U.S. Investor-Owned Electric Utilities Investment proportions applied to 2016-2023 actual Capex and 2024-2027 projections), EIA Annual Energy Outlook 2025 (Power Demand 2016-2028)

Source: EEI Electric Power Industry Outlook (2025)

Enhanced via Significant Government Stimulus in Coming Years

\$1.2T+

Infrastructure Investment and Jobs Act (IIJA) is investing significantly over next decade +

\$215B+

U.S. investor-owned utilities are expected to deploy Capex of \$215B+ annually in 2025/2026 (est. 52% T&D) for energy security, sustainability, and affordability

~

Annual U.S. utility transmission investment with ~8.5% of spend on temporary access specialty rental &

>\$38B

mporary access spec services

Source: EEI Financial Analysis Department (2025)

Source: EEI Business Analytics Group (2025)

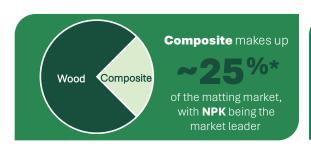
Source: United States Department of Transportation (2023)

Material Conversion Opportunity



Compelling Benefits vs Wood Products Provide Long-term Material Conversion Tailwind

	Composite	Wood
Weight (lbs)	1,000	2,200 – 2,800
Designed to alleviate contaminant transport from job to job	Yes	No
Recyclable	Yes	No
Designed to minimize safety hazards	Yes	No - broken boards, loose nails, flat tires
Designed to eliminate shifting during use	Yes	No
Integrated connection system to spread load	Yes	No
Absorbs water/warps when wet	No	Yes





GREENER

SAFER

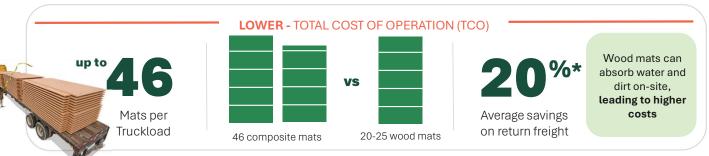
Interlocking design creates a continuous, stable work surface that eliminates gaps and movement, helping prevent slips, trips, and falls while enhancing productivity and safety in any condition.

SAFER by **DESIGN**

Made from 100% Recyclable high-density polyethylene



- Reduced soil disturbance
- Minimal impact on local ecosystems
- Reduced remediation (and associated cost)



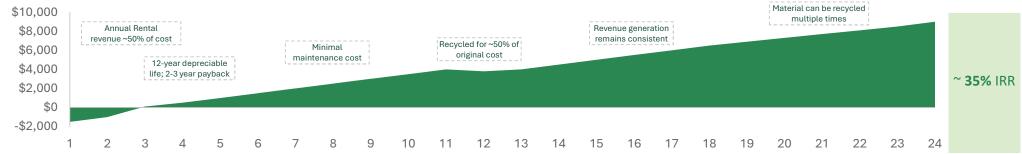
* Based on internal assessment of currently available competitive heavy-duty mats in U.S. market

Our Specialty Rental Asset Generates ~35% IRR



Recyclable Composite Matting Provides For Long Useful Raw Material Life & Superior IRR

NPK Rental Mat Economic Case





Original mat manufactured

Virgin &/or recycled materials engineered to meet design performance requirements



Up to 15-year useful life*

No deterioration in performance or rental pricing over lifetime

Minimal maintenance cost required



Mat returned for reprocessing

>95% recapture of original input materials

Expertly reformulated to achieve original design performance requirements

Eliminates mat being sent to landfill



Gen2 mat manufactured

Original materials returned to a further 15-year useful life*

Significant reduction in carbon emissions through reuse of original & or recycled materials

Multiple cycles possible creating long useful life.

^{*} Based on average actual performance of NPK's fleet when installed & utilized to manufacturers recommendations

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Recent Performance

3Q25 Performance Summary, 2025 Outlook



Momentum Continued Through 3Q25, Driving Strong YOY Growth

Third Quarter 2025

Performance Summary

Strong customer demand for rental and related services

3Q25 revenues from specialty rental and related services of \$44 million reflect 37% year-over-year growth, driven by strong demand in support of power transmission projects. Rental revenues have increased year-over-over by 57% in 3Q25 and 40% YTD 3Q25. Power transmission infrastructure contributed 60% of YTD 3Q25 rental and service revenues.

Utility companies driving strong growth in product sales

Robust product sales demand in 2025 driven primarily by utility company capital spending plans and project timing. Product sale revenues have increased year-over-over by 108% in 3Q25 and 21% YTD 3Q25

Top-line growth and cost optimization driving margin expansion

Adjusted EBITDA margin* of 22.3% in 3Q25 and 26.7% YTD 3Q25 reflects a year-over-year improvement of 530 and 310 basis points, respectively, reflecting benefits of operating leverage and higher mix of rental revenues, somewhat offset by elevated cross-rental and transportation cost required to meet large-scale project timelines.

Balanced capital allocation, including robust return of capital program

YTD 3Q25 cash usage included \$31 million of net capital expenditures, of which \$26 million used to expand rental fleet, along with \$23 million used to purchase shares. Remaining share purchase authorization of \$92 million at September 30, 2025.

Business Outlook

(As of October 31, 2025)

Increased full-year 2025 guidance

Midpoint of 2025 financial guidance indicates 24% expected growth in revenues and 32% expected growth in Adjusted EBITDA*, as compared to 2024. Estimated net capital expenditures for 2025 increased to be between \$45 million and \$50 million for the full year 2025, in response to sustained strength in rental demand outlook.

Rental activity remains robust

Multiple large-scale project start-ups in late 3Q positioning for a record level of rental revenues and 25%+ year-over-year rental revenue growth in 4Q25.

Strong cash position provides optionality

As of 3Q25, \$26 million of net cash* on-hand and \$144 million of available liquidity under credit facility, which provides optionality to execute disciplined growth strategy, balancing organic investment in rental fleet expansion, the pursuit of strategically-aligned inorganic actions, and robust return of capital.

Recent tax legislation provides additional tax deferrals

We entered 2025 with \$28 million of U.S. federal NOL and other tax credit carryforwards. Recent federal tax legislation provides additional tax deferrals on capital investments, further limiting expected cash tax burden in the next few years.

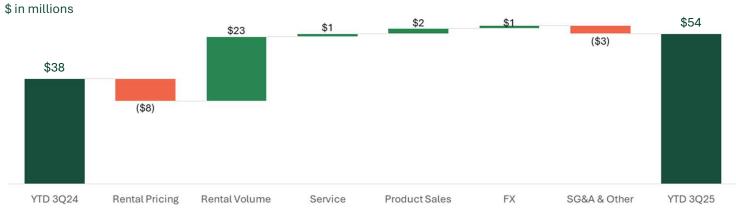
^{*} Represents a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in "Non-GAAP Financial Measures" slides within this presentation.

Performance Bridges

3Q24 vs. 3Q25 Adjusted EBITDA from Continuing Operations* \$ in millions



YTD 3Q24 vs. YTD 3Q25 Adjusted EBITDA from Continuing Operations*



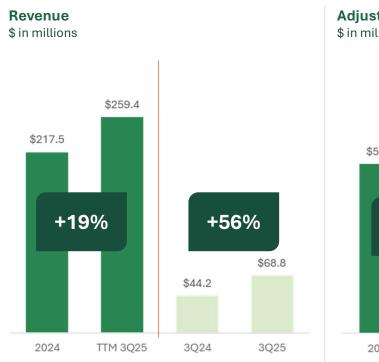
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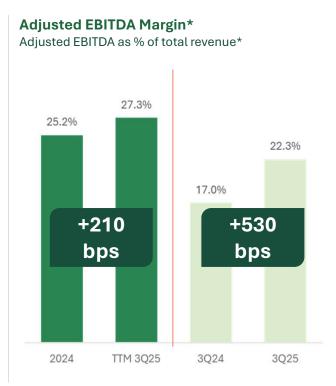
Strategic Focus: Fleet Optimization, Price Discipline & Cost Controls



Year-Over-Year Performance







^{*} Represents a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in "Non-GAAP Financial Measures" slides within this presentation.

Rental Growth Rate Accelerating in 2025

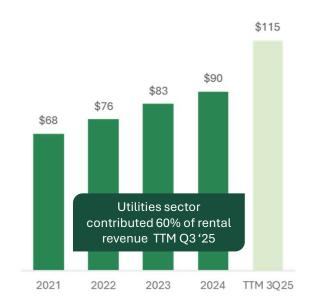


5 Year Performance

Rental Revenue

\$ in millions

Rental revenue accelerated in 2025, driven primarily by utilities sector



Services Revenue

\$ in millions

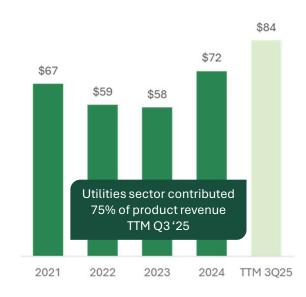
Strategic shift away from lower margin service work on rental projects has impacted recent service revenue capture



Product Sales Revenue

\$ in millions

Product sales fluctuate quarter-to-quarter, depending on customer capital spending activity



Financial Guidance



Current as of October 31, 2025

For the Full Year 2025, NPK Currently Anticipates the Following:

Consolidated Revenues in a range of

\$268-\$272 million Consolidated Adjusted EBITDA in a range of

\$71-\$74 million

Net Capital Expenditures in a range of

\$45-\$50 million

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Value Creation Roadmap

Organic & Inorganic Growth

Commercial Growth Priorities

Our Organic Growth Priorities

Pursuing the highest-return, value-enhancing projects

- Geographic network expansion to service new growth territories
- Rental fleet growth to match growing customer demand
- Increasing revenue density and customer relevance in served markets

Our Acquisition Criteria

Complementary, accretive opportunities

- Expanding scale in site access at accretive economics
- Increased customer value and industry coverage through broader specialty rental asset offering or manufacturing



~ \$180 million of cash and bank facility availability exiting 3Q25 provides meaningful flexibility to support growth plans

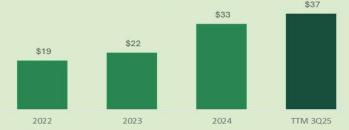
Net Debt (Cash)*





2024 divestiture of Fluids Systems created balance sheet capable of supporting significant growth

Net Rental Fleet Capital Expenditures **





80%+ of capital expenditures in 2022-3Q25 directed to rental fleet expansion

^{*} Represents a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in "Non-GAAP Financial Measures" slides within this presentation.

^{**} Represents capital expenditures for rental fleet assets less proceeds from sales of rental fleet assets.

Driving Asset & Cost Optimization

Operational Excellence Initiatives

Recent Operational Improvements

Building a leaner, more efficient industrial critical infrastructure platform

- Divestitures of under-performing business units began in 2022 and culminated with sale of remaining Fluids Systems segment in 3Q24
- Targeted actions in 2023 and 2024 to streamline operational support, remove layers of management and simplify business support activities.

Ongoing Operational Improvements

Supports further margin expansion

- Continue investments in alternative raw material sources, including post-industrial recycling
- Rental fleet and asset logistics optimization, improving asset utilization and reducing transportation costs
- Longer-term opportunity to reduce SG&A into mid-teens % of revenue by early 2026; ERP system conversion underway



Strong Cash Flow Conversion

~60% of TTM 3Q25 Adjusted EBITDA* available to support organic growth investments and return of capital



- Cash used to fund working capital and other operating activities
- Cash used to fund maintenance capex, net **
- Cash generation available to fund organic growth and return of capital

Reducing Fixed Overhead, Improving Efficiency

SG&A as % of total revenue

~630 bps of SG&A margin improvement since FY22



Represents a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in "Non-GAAP Financial Measures"

Maintenance capex, net represents investments made to maintain the Company's operations substantially at current levels, net of proceeds from sale of PP&F

Enhancing Return on Capital Employed

Capital Allocation Priorities

Capital Allocation Priorities

- Maintain modest leverage
- Organic investment to expand rental fleet, along with associated equipment
- Continually evaluate accretive inorganic growth opportunities to accelerate growth
- Return of capital via programmatic share repurchases; remaining authorization of \$92 million at September 30, 2025



^{*} Return on Net Assets represents annualized Adjusted Income from Continuing Operations divided by total net assets, excluding cash and debt, as of end of period.



Solid Return on Net Assets following 2024 Divestiture YTD 3Q25 Annualized Return on Net Assets *

11.0%

Committed to return of capital under share repurchase authorization

\$ in Millions



Re-engaged return of capital in 2025 following Fluids Systems sale

Amounts above also include shares surrendered in lieu of taxes under vesting of restricted stock awards that are not acquired pursuant to our securities repurchase program.

Investment Summary

Why invest in NPKI?

Driving value creation through organic growth and margin expansion

Delivered consistent growth in revenue and EBITDA from 2022-2025. Midpoint of forecasted FY2025 projection reflects 24% revenue and 32% Adjusted EBITDA* growth vs 2024.

Serving large-scale and growing end-markets

Matting demand within utility transmission forecasted to growth at ~15% CAGR** through 2030, addressing growing demand and aging infrastructure.

Material conversion underpinned by superior unit economics

Composite mats provide tangible economic, safety and environmental benefits vs alternative wood mat products. At ~25% market penetration, meaningful wood-to-composites adoption curve opportunity ahead.

NPK's long history provides identifiable competitive moats in composite matting

With more than 180,000 mats in rental fleet, we operate the largest fleet of composite mats, serving the U.S. and U.K. markets. Vertical integration strengthens our market leadership position through R&D advancements and advantaged cost position.

Strong net-cash position and highly cash generative business

At 3Q25, \$26m of net cash on-hand and ~ \$180m of available liquidity. In TTM 3Q25, ~60% of our Adjusted EBITDA* was converted to cash, available to support our growth investments and return of capital program.

Disciplined capital allocation strategy

We redeploy cash from operations toward a combination of organic investment and share repurchases, while exploring opportunistic investments in core worksite access assets.



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^{*} Represents a non-GAAP financial measure. See reconciliation to the most comparable GAAP measure in "Non-GAAP Financial Measures" slides within this presentation

^{**} Source: Power Insights, July 2025

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Experienced Executive Leadership Team

APPENDIX



Matthew S. Lanigan
President & Chief Executive Officer

Matthew joined NPK in April 2016 as President, Newpark Industrial Solutions, and was appointed as our Chief Executive Officer in March 2022.

- From April 2014 to June 2015, Mr. Lanigan served as a Managing Director of Custom Fleet Services in Australia for GE Capital Corporation, a financial services unit of General Electric.
- From September 2010 to March 2014, he served as Commercial Excellence Leader in Asia Pacific for GE Capital.
- Previous to September 2010, Mr. Lanigan held various executive positions in marketing and sales for GE Capital Corporation and spent his early career with ExxonMobil as a Drilling & Completions Engineer and an Offshore Production Engineer and Marketer for Crude & LPG.
- Mr. Lanigan received his Bachelor's degree in Chemical Engineering from Royal Melbourne Institute of Technology and his MBA from the Melbourne Business School at the University of Melbourne and is certified as a Six Sigma Master Black Belt.



Gregg S. Piontek Chief Financial Officer

Gregg joined NPK in April 2007 as Vice President, Controller and Chief Accounting Officer and promoted to Chief Financial Officer in October 2011.

- Prior to joining NPK, Mr. Piontek was Vice President and Chief Accounting Officer of Stewart & Stevenson LLC, where, as a member of the executive team, he directed all start-up and purchase accounting functions related to the purchase of assets from Stewart & Stevenson Services, Inc. and served as lead executive financial officer for their \$150 million public debt offering.
- Previously, from 2001 to 2006, he held the positions of Assistant Corporate Controller and Controller, Power Products Division at Stewart & Stevenson Services, Inc.
- Prior to that, Mr. Piontek served in various financial roles at General Electric, CNH Global N.V. and Deloitte & Touche LLP.
- Mr. Piontek received a Master of Business
 Administration from Marquette University and a
 Bachelor of Science degree in Accounting from Arizona
 State University.



Lori Briggs
Executive Vice President,
Business Operations

Lori joined NPK in October 2017 as Senior Director, Business Transformation & Integration, was promoted to the position of Vice President, Marketing for Newpark Industrial Solutions in January 2021, and has been responsible for business operations since September 2021

- Ms. Briggs has progressed her career by blending her expertise in marketing, business development, pricing, and finance to optimize team performance and drive profitability across multiple platforms.
- Prior to joining NPK, she held leadership roles with progressing responsibility in various divisions of GE (including Oil & Gas, Capital, and Aviation) for over 25 years, most recently holding the position of Global Pricing Leader for GE Oil & Gas, an energy subsidiary.
- Ms. Briggs received her Bachelor of Science degree in Finance and Statistics/ Mathematics from Miami University and her MBA from Washington University in St. Louis.



Celeste Frugé
Vice President, General Counsel,
Chief Compliance Officer & Corporate Secretary

Celeste joined NPK in April 2008 as Senior Corporate Counsel and was promoted to the position of Vice President, General Counsel, Chief Compliance Officer & Corporate Secretary in May 2023.

- Since joining NPK in 2008, Ms. Frugé has served in various legal roles of increasing responsibility, including the role of Associate General Counsel from January 2011 to February 2020 and as the Company's Deputy General Counsel and Assistant Corporate Secretary since February 2020.
- In her capacity as Deputy General Counsel, she was responsible for managing and overseeing various global legal matters including complex commercial matters, acquisitions and divestitures, litigation and prelitigation disputes, joint ventures and other legal issues including but not limited to data privacy, information governance, regulatory matters, and tax matters.
- Prior to joining NPK, Ms. Frugé practiced law at Winstead, PC where she was a member of the Corporate, Securities/M&A practice group and at Stibbs & Burbach, PC in The Woodlands, Texas.
- Ms. Frugé received her undergraduate degree from Loyola University and earned her J.D. from Loyola University New Orleans College of Law.

10/31/2025 **23**

Consolidated Statements of Operations (unaudited)

APPENDIX

	Three Months Ended							Nine Months Ended			
(In thousands, except per share data)	Sep	tember 30, 2025		June 30, 2025		September 30, 2024		September 30, 2025		eptember 30, 2024	
Revenues	S	68,838	S	68,233	\$	44,207	S	201,848	\$	159,965	
Cost of revenues		46,870		43,052		32,067		129,449		105,358	
Selling, general and administrative expenses		13,279		13,657		11,005		38,682		35,335	
Other operating (income) loss, net		(368)		(105)		(99)		(497)		(1,435)	
Operating income from continuing operations		9,057		11,629		1,234		34,214		20,707	
Foreign currency exchange (gain) loss		31		(626)		(562)		(909)		170	
Interest (income) expense, net		(47)		1		943		(94)		2,612	
Income from continuing operations before income taxes		9,073		12,254		853		35,217		17,925	
Provision (benefit) for income taxes from continuing operations		3,010		3,470		(14,016)	202	9,995		(9,626)	
Income from continuing operations		6,063	124	8,784	2 10-	14,869		25,222	27	27,551	
Loss from discontinued operations, net of tax		(409)		(106)		(189,167)		(887)		(186,516)	
Net income (loss)	\$	5,654	\$	8,678	\$	(174,298)	S	24,335	\$	(158,965)	
Income (loss) per common share - basic											
Income from continuing operations	\$	0.07	5	0.10	5	0.17	S	0.30	5	0.32	
Loss from discontinued operations		_		_		(2.19)		(0.01)		(2.18)	
Net income (loss)	\$	0.07	\$	0.10	\$	(2.02)	\$	0.29	\$	(1.86)	
Income (loss) per common share - diluted											
Income from continuing operations	S	0.07	S	0.10	5	0.17	S	0.29	5	0.32	
Loss from discontinued operations		_		_		(2.16)		(0.01)		(2.13)	
Net income (loss)	\$	0.07	S	0.10	S	(1.99)	S	0.28	\$	(1.82)	
Weighted average shares:											
Basic		84,359		84,480		86,377		84,959		85,619	
Diluted		85,066		85,423		87,490		85,821		87,453	

Consolidated Balance Sheets (unaudited)

APPENDIX

ASSETS Cash and cash equivalents Receivables, net	s	35,636		
A CONTRACT OF THE CONTRACT OF	\$	25 626		
Pagairables net		33,030	S	17,756
Necetvaties, net		57,362		74,841
Inventories		9,668		14,659
Prepaid expenses and other current assets		5,152		5,728
Total current assets	-	107,818	?	112,984
Property, plant and equipment, net		210,521		187,483
Operating lease assets		10,840		11,793
Goodwill		47,481		47,222
Other intangible assets, net		8,868		10,331
Deferred tax assets		6,844		15,593
Other assets		12,087		8,276
Total assets	S	404,459	\$	393,682
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current debt	S	3,636	S	2,900
Accounts payable		21,960		19,459
Accrued liabilities		23,392		22,300
Total current liabilities		48,988		44,659
Long-term debt, less current portion		5,906		4,827
Noncurrent operating lease liabilities		9,649		10,896
Deferred tax liabilities		1,820		1,203
Other noncurrent liabilities		4,173	0	5,602
Total liabilities		70,536		67,187
Common stock, \$0.01 par value (200,000,000 shares authorized and 111,669,464 and 111,669,464 shares issued, respectively)		1,117		1,117
Paid-in capital		630,802		633,239
Accumulated other comprehensive loss		(2,668)		(2,871)
Retained earnings (deficit)		(115,131)		(139,466)
Treasury stock, at cost (27,178,065 and 25,114,978 shares, respectively)		(180,197)		(165,524)
Total stockholders' equity	-	333,923		326,495
• •	5	404,459	S	393,682
Total liabilities and stockholders' equity	3	404,459	3	393,68

Consolidated Statements of Cash Flows (unaudited)

APPENDIX

	- 1	Months End		
(In thousands)		2025		2024
Cash flows from operating activities:				
Net income (loss)	S	24,335	\$	(158,965)
Adjustments to reconcile net income (loss) to net cash provided by operations:				
Loss on divestitures		_		195,729
Depreciation and amortization		18,235		21,804
Stock-based compensation expense		4,137		4,119
Provision for deferred income taxes		9,362		(22,290)
Credit loss expense		19		998
Gain on sale of assets		(2,203)		(2,412)
Gain on insurance recovery		_		(874)
Amortization of original issue discount and debt issuance costs		394		885
Change in assets and liabilities:				
Increase in receivables		(2,462)		(13,734)
Decrease in inventories		5,007		9,481
Increase in other assets		(3,711)		(1,027)
Increase in accounts payable		1,466		12,498
Increase (decrease) in accrued liabilities and other		405		(3,916)
Net cash provided by operating activities	- 	54,984	i.e.	42,296
Cash flows from investing activities:				
Capital expenditures		(34,419)		(29,940)
Proceeds from divestitures		14,485		48,499
Proceeds from sale of property, plant and equipment		3,819		3,188
Proceeds from insurance property claim		_		1,385
Other investing activities		3,089		
Net cash provided by (used in) investing activities		(13,026)		23,132
Cash flows from financing activities:				
Borrowings on lines of credit		_		177,541
Payments on lines of credit		_		(224,292)
Debt issuance costs		(811)		(50)
Purchases of treasury stock		(22,695)		(4,504)
Proceeds from employee stock plans		1,497		17
Other financing activities		(2,639)		(9,538)
Net cash used in financing activities		(24,648)		(60,826)
Effect of exchange rate changes on cash		91		(119)
Net increase in cash, cash equivalents, and restricted cash		17,401		4,483
Cash, cash equivalents, and restricted cash at beginning of period		18,237		38,901
Cash, cash equivalents, and restricted cash at end of period	S	35,638	\$	43,384

APPENDIX

Adjusted Income (Loss) from Continuing Operations and Adjusted Income (Loss) from Continuing Operations Per Common Share

The following tables reconcile the Company's income from continuing operations and income from continuing operations per common share calculated in accordance with GAAP to the non-GAAP financial measures of Adjusted Income from Continuing Operations and Adjusted Income from Continuing Operations Per Common Share:

Consolidated		hre	ee Months Ende	Nine Months Ended						
(In thousands)	September 30, 2025		June 30, 2025		5	September 30, 2024		September 30, 2025		September 30, 2024
Income from continuing operations (GAAP)	\$ 6,0	063	S	8,784	S	14,869	S	25,222	\$	27,551
Gain on insurance recovery		_		_		_		_		(67)
Gain on legal settlement		_		_		_		_		(550)
Severance costs		69		359		113		455		921
Tax on adjustments		(14)		(75)		(24)		(96)		(64)
Unusual tax items (1)		_		_		(14,617)		_		(14,617)
Adjusted Income from Continuing Operations (non-GAAP)	\$ 6,1	118	\$	9,068	S	341	S	25,581	5	13,174
Adjusted Income from Continuing Operations (non-GAAP)		118	S	9,068	S	341	S	25,581	S	13,174
Weighted average common shares outstanding - basic	84,3	359		84,480		86,377		84,959		85,619
Dilutive effect of restricted stock awards and stock options		707		943		1,113		862	_	1,834
Weighted average common shares outstanding - diluted	85,0	066		85,423		87,490		85,821		87,453
Adjusted Income from Continuing Operations Per Common Share - Diluted (non-GAAP):		.07	\$	0.11	S	_	\$	0.30	\$	0.15

⁽¹⁾ Unusual tax items primarily reflects the release of valuation allowances on U.S. net operating losses and other tax credit carryforwards that are expected to be realized following the sale of the Fluids Systems business.

APPENDIX

Free Cash Flow

The following table reconciles the Company's net cash provided by operating activities calculated in accordance with GAAP to the non-GAAP financial measure of Free Cash Flow:

Consolidated	d							Nine Mon	ths Ended		
(In thousands)	September 30, 2025			June 30, 2025		September 30, 2024		September 30, 2025		otember 30, 2024	
Net cash provided by operating activities (GAAP)	s	24,716	\$	21,440	s	2,765	s	54,984	s	42,296	
Capital expenditures		(12,714)		(11,694)		(9,472)		(34,419)		(29,940)	
Proceeds from sale of property, plant and equipment	75	499	3 150	1,502		1,146	2	3,819		3,188	
Free Cash Flow (non-GAAP)	S	12,501	\$	11,248	\$	(5,561)	S	24,384	\$	15,544	

APPENDIX

EBITDA from Continuing Operations, Adjusted EBITDA from Continuing Operations, and Adjusted EBITDA Margin from Continuing Operations

The following table reconciles the Company's income from continuing operations calculated in accordance with GAAP to the non-GAAP financial measures of EBITDA from Continuing Operations, Adjusted EBITDA from Continuing Operations, and Adjusted EBITDA Margin from Continuing Operations:

Consolidated			Three	Months Ende	Nine Months Ended						
(In thousands)	Sep	tember 30, 2025		June 30, 2025	Se	ptember 30, 2024	Se	ptember 30, 2025	September 30, 2024		
Revenues	S	68,838	S	68,233	\$	44,207	S	201,848	\$	159,965	
Operating income from continuing operations (GAAP)	5	9,057	\$	11,629	\$	1,234	\$	34,214	\$	20,707	
Income from continuing operations (GAAP)	s	6,063	s	8,784	s	14,869	s	25,222	S	27,551	
Interest (income) expense, net		(47)		1		943		(94)		2,612	
Provision (benefit) for income taxes from continuing operations		3,010		3,470		(14,016)		9,995		(9,626)	
Depreciation and amortization		6,261		6,172		5,592		18,235		16,932	
EBITDA from Continuing Operations (non-GAAP)	-	15,287		18,427		7,388		53,358		37,469	
Gain on insurance recovery		_				-		_		(67)	
Gain on legal settlement		_		-		_		_		(550)	
Severance costs		69		359		113		455		921	
Adjusted EBITDA from Continuing Operations (non-GAAP)	s	15,356	s	18,786	s	7,501	s	53,813	s	37,773	
Operating Margin from Continuing Operations (GAAP)), 	13.2 %		17.0 %		2.8 %		17.0 %		12.9 %	
Adjusted EBITDA Margin from Continuing Operations (non-GAAP)		22.3 %		27.5 %		17.0 %		26.7 %		23.6 %	

APPENDIX

			Thre	Nine Months Ended						
(In thousands)	September 30, 2025			June 30, 2025	September 30, 2024		Sep	otember 30, 2025	September 30, 2024	
Revenues										
Rental revenues	S	29,591	S	31,654	S	18,873	S	89,355	5	63,787
Service revenues		14,688		14,658		13,535		44,629		40,198
Product sales revenues		24,559		21,921		11,799		67,864		55,980
Total revenues	\$	68,838	S	68,233	S	44,207	\$	201,848	\$	159,965
Operating income from continuing operations	s	9,057	S	11,629	S	1,234	S	34,214	S	20,707
Operating margin from continuing operations		13.2 %		17.0 %		2.8 %		17.0 %		12.9 %

APPENDIX

Trailing Twelve Months ("TTM")

Consolidated			TTM							
(In thousands)	December 31, 2024		March 31, 2025		June 30, 2025		September 30, 2025		September 30, 2025	
Revenues	\$	57,524	\$	64,777	5	68,233	S	68,838	\$	259,372
Operating income from continuing operations (GAAP)	S	11,644	S	13,528	S	11,629	S	9,057	S	45,858
Income from continuing operations (GAAP)	5	8,048	S	10,375	5	8,784	S	6,063	S	33,270
Interest (income) expense, net		9		(48)		1		(47)		(85)
Provision (benefit) for income taxes from continuing operations		2,888		3,515		3,470		3,010		12,883
Depreciation and amortization		5,724		5,802		6,172		6,261		23,959
EBITDA from Continuing Operations (non-GAAP)	-	16,669		19,644		18,427		15,287	2 ,	70,027
Severance costs		416		27		359		69		871
Adjusted EBITDA from Continuing Operations (non-GAAP)	s	17,085	\$	19,671	\$	18,786	s	15,356	\$	70,898
Operating Margin from Continuing Operations (GAAP)		20.2 %		20.9 %		17.0 %		13.2 %		17.7 %
Adjusted EBITDA Margin from Continuing Operations (non-GAAP)		29.7 %		30.4 %		27.5 %		22.3 %		27.3 %

APPENDIX

Adjusted Income (Loss) from Continuing Operations and Adjusted Income (Loss) from Continuing Operations Per Common Share

					TTM
Consolidated				Sept	ember 30,
(In thousands)	2022	2023	2024		2025
Income from continuing operations (GAAP)	\$ 822	\$ 14,149	\$ 35,599	\$	33,270
Impairments and other charges	7,905	-	-		-
Gain on insurance recovery	-	-	(67)		-
Gain on legal settlement	-	-	(550)		-
Severance costs	338	1,487	1,337		871
Tax on adjustments	(1,731)	(312)	(151)		(183)
Unusual tax items (1)	_	-	(15,897)		(1,280)
Adjusted Income from Continuing Operations (non-GAAP)	\$ 7,334	\$ 15,324	\$ 20,271	\$	32,678
Adjusted Income from Continuing Operations (non-GAAP)	\$ 7,334	\$ 15,324	\$ 20,271	\$	32,678
Weighted average common shares outstanding - basic	92,712	86,401	85,819		85,327
Dilutive effect of stock options and restricted stock awards	1,300	1,914	1,576		848
Weighted average common shares outstanding - diluted	 94,012	88,315	87,395		86,175
Adjusted Income from Continuing Operations Per Common Share - Diluted (non-GAAP)	\$ 0.08	\$ 0.17	\$ 0.23	\$	0.38

⁽¹⁾ Unusual tax items primarily reflects the release of valuation allowances on U.S. net operating losses and other tax credit carry forwards that are expected to be realized following the sale of the Fluids Systems business.

APPENDIX

EBITDA from Continuing Operations and Adjusted EBITDA from Continuing Operations

							TTM	
Consolidated							September 30,	
2022			2023		2024		2025	
\$	192,993	\$	207,648	\$	217,489	\$	259,372	
\$	6,532	\$	22,940	\$	32,351	\$	45,858	
\$	822	\$	14,149	\$	35,599	\$	33,270	
	3,510		4,107		2,621		(85)	
	924		5,573		(6,738)		12,883	
	24,735		23,596		22,656		23,959	
	29,991		47,425		54,138		70,027	
	7,905		-		-		-	
	-		-		(67)		-	
	-		-		(550)		-	
	1,452		-		-		-	
	(2,625)		-		-		-	
	338		1,487		1,337		871	
\$	37,061	\$	48,912	\$	54,858	\$	70,898	
	3.4%		11.0%		14.9%		17.7%	
	19.2%		23.6%		25.2%	-	27.3%	
	\$ \$	\$ 192,993 \$ 6,532 \$ 822 3,510 924 24,735 29,991 7,905 - 1,452 (2,625) 338 \$ 37,061 3,4%	\$ 192,993 \$ \$ 6,532 \$ \$ 822 \$ 3,510 924 24,735 29,991 7,905 - 1,452 (2,625) 338 \$ 37,061 \$ \$ 3,4%	\$ 192,993 \$ 207,648 \$ 6,532 \$ 22,940 \$ 822 \$ 14,149 3,510 4,107 924 5,573 24,735 23,596 29,991 47,425 7,905 1,452 - (2,625) - 338 1,487 \$ 37,061 \$ 48,912 3,4% 11.0%	\$ 192,993 \$ 207,648 \$ \$ 6,532 \$ 22,940 \$ \$ 822 \$ 14,149 \$ 3,510 4,107 924 5,573 24,735 23,596	\$ 192,993 \$ 207,648 \$ 217,489 \$ 6,532 \$ 22,940 \$ 32,351 \$ 822 \$ 14,149 \$ 35,599 3,510 4,107 2,621 924 5,573 (6,738) 24,735 23,596 22,656 29,991 47,425 54,138 7,905 (67) (67) (550) 1,452 (550) 1,452 (550) 338 1,487 1,337 \$ 37,061 \$ 48,912 \$ 54,858 3,4% 11.0% 14.9%	2022 2023 2024 \$ 192,993 \$ 207,648 \$ 217,489 \$ \$ 6,532 \$ 22,940 \$ 32,351 \$ \$ 822 \$ 14,149 \$ 35,599 \$ 3,510 4,107 2,621 924 5,573 (6,738) 24,735 23,596 22,656 29,991 47,425 54,138 7,905 - - - (67) - - - (550) 1,452 - - (2,625) - - 338 1,487 1,337 \$ 37,061 \$ 48,912 \$ 54,858 \$ 3.4% 11.0% 14.9%	

APPENDIX

The following table reconciles the Company's net cash provided by (used in) operating activities calculated in accordance with GAAP to the non-GAAP financial measure of Free Cash Flow:

								1 1 1 1 1 1
Consolidated							Sep	tember 30,
(In thousands)	2022		2023		2024		2025	
Net cash provided by (used in) operating activities (GAAP)	\$	(25,021)	\$	100,001	\$	38,169	\$	50,857
Capital expenditures		(28,273)		(29,232)		(43,531)		(48,010)
Proceeds from sale of property, plant and equipment		3,217		3,709		4,997		5,628
Free Cash Flow(non-GAAP)	\$	(50,077)	\$	74,478	\$	(365)	\$	8,475

The following table reconciles the Company's total debt calculated in accordance with GAAP to the non-GAAP financial measure of Net Debt (Cash):

Consolidated					Sept	ember 30,_
(In thousands)		2023	2024	2025		
Current debt	\$	22,438	\$ 16,916	\$ 2,900	\$	3,636
Long-term debt, less current portion		91,677	58,117	4,827		5,906
Total Debt		114,115	75,033	7,727		9,542
Less: cash and cash equivalents		(23,182)	(38,594)	(17,756)		(35,636)
Net Debt (Cash)	\$	90,933	\$ 36,439	\$ (10,029)	\$	(26,094)

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